

Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Westcoast Power is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Westcoast Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 22, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11863 Filed 5-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-581-000]

Tennessee Power Co.; Notice of Issuance of Order

May 10, 1995.

On February 8 and March 13, 1995, Tennessee Power Company (TPCO) submitted for filing a rate schedule under which TPCO will engage in wholesale electric power and energy transactions as a marketer. TPCO also requested waiver of various Commission regulations. In particular, TPCO requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by TPCO.

On April 28, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by TPCO should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules

211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, TPCO is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of TPCO's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 30, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street NE., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11862 Filed 5-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-278-000]

CNG Transmission Corp.; Notice of Section 4 Filing

May 9, 1995.

Take notice that on May 4, 1995, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service for specified uncertificated gathering lines.

CNG states that the uncertificated lines are being sold or abandoned in place. CNG further states that although no contract for transportation service with CNG will be canceled or terminated, the meter receipt points will change under some or all of the related Pool Operating Agreements. CNG asserts that the receipt point(s) into its system will either be moved downstream of the current points or, in the case of abandonment in place, eliminated. CNG states that a new downstream receipt point may also become an allocated receipt point under the pooling agreements where the purchasers of gas must agree to an allocation of deliveries to CNG at that receipt point.

CNG indicates that it has notified all parties in either the related transportation agreement of the related polling agreement of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11861 Filed 5-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER89-401-022, et al.]

Citizens Power & Light Corporation, et al., Electric Rate and Corporate Regulation Filings

May 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Citizens Power & Light Corporation

[Docket No. ER89-401-022]

Take notice that Citizens Power & Light Corporation (Citizens) on April 27, 1995, tendered for filing its quarterly report in the above-referenced docket. Citizens reports no transactions for the period ending March 31, 1995.

2. PowerNet

[Docket No. ER94-931-004]

Take notice that PowerNet on April 28, 1995, tendered for filing its quarterly report in the above-referenced docket. PowerNet reports no transactions for the period ending March 31, 1995.

3. Morgan Stanley Capital Group, Inc.

[Docket No. ER94-1384-005]

Take notice that Morgan Stanley Capital Group, Inc. (Morgan Stanley) on April 28, 1995, tendered for filing its quarterly report in the above-referenced docket. Morgan Stanley reports no transactions for the period ending March 31, 1995.

4. Williams Power Trading Company (formerly Transco Power Trading Company)

[Docket No. ER95-305-001]

Take notice that on May 1, 1995, Williams Power Trading Company (WPT), formerly Transco Power Trading

Company, filed its report for the first quarter of 1995 on power marketing activity under the rate schedule authorized March 10, 1995 in this docket. WPT reported no transactions for the first quarter.

5. Associated Power Services, Inc.

[Docket No. ER95-933-000]

Take notice that on April 21, 1995, Associated Power Services, Inc. (APSI) tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that APSI had completed all the steps for pool membership. APSI requests that the Commission amend the WSPP Agreement to include it as a member.

APSI requests an effective date of March 31, 1995, for the proposed amendment. Accordingly, APSI requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER95-947-000]

Take notice that on April 24, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) an amendment to the Capacity Agreement previously filed by NUSCO in the above-referenced docket.

NUSCO renews its request that the proposed rate schedule changes be permitted to become effective April 1, 1995. NUSCO states that a copy of the filing has been mailed or delivered to the affected parties.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER95-948-000]

Take notice that on April 26, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Montaup Electric Company (Montaup). This Service Agreement specifies that Montaup has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2.

This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Montaup to enter into separately scheduled transactions under which NMPC will sell to Montaup capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of April 10, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Montaup.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation

[Docket No. ER95-949-000]

Take notice that on April 26, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Commonwealth Electric Company (ComElectric). This Service Agreement specifies that ComElectric has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and ComElectric to enter into separately scheduled transactions under which NMPC will sell to ComElectric capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of May 1, 1995; NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and ComElectric.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER95-953-000]

Take notice that on April 26, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement and a Certificate of Concurrence with the Burlington Electric Department (BED) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to BED.

NUSCO requests that the Service Agreement become effective on May 1, 1995.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Pennsylvania Power & Light Company

Docket No. [ER95-955-000]

Take notice that on April 26, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission (the Commission) a Supplement dated March 7, 1995 to a Power Supply Agreement (Agreement) between PP&L and the Borough of Olyphant, Pennsylvania (Olyphant) dated May 3, 1994. The Supplement proposes changing the delivery voltage of electric energy for PP&L's sale to Olyphant under the original Agreement. PP&L states that the rates under which electric energy will be sold are identical to the rates approved by the Commission in PP&L's in Docket No. ER94-945-000, the wholesale rate case in which the Commission approved the original Agreement.

PP&L has requested the proposed change be effective March 7, 1995. Pursuant to 18 CFR 35.11, PP&L requests waiver of the sixty-day prior notice filing requirement in 18 CFR 35.2(e). PP&L also requests waiver of 18 CFR 35.13(e) to permit it to adopt by reference in this filing information previously submitted to the Commission in Docket No. ER94-945-00. Because no other wholesale purchasers will be affected by a change in delivery voltage of electric energy provided to Olyphant, PP&L has requested waiver of the requirement in 18 CFR 35.11 that all of PP&L's wholesale customers be served with a copy of this filing.

PP&L states that a copy of its filing was provided to Olyphant and to the Pennsylvania Public Utility Commission.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company

[Docket No. ER95-956-000]

Take notice that on April 27, 1995, New England Power Company tendered for filing an addition to the Service Agreement between New England Power Company and Boston Edison Company for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Madison Gas and Electric Company

[Docket No. ER95-957-000]

Take notice that on April 27, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with LG&E Power Marketing, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Madison Gas and Electric Company

Docket No. [ER95-958-000]

Take notice that on April 27, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Cenergy, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Consumers Power Company

[Docket No. ER95-959-000]

Take notice that on April 27, 1995, Consumers Power Company (Consumers) tendered for filing a Transmission Service Agreement with Alpena Power Company. The filed Service Agreement makes available Short-Term Non-Firm transmission service. A copy of the filing was served upon Alpena Power Company and the Michigan Public Service Commission.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northern States Power Company (Minnesota)

[Docket No. ER95-960-000]

Take notice that on April 27, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing the Construction Agreement between NSP and the City of New Ulm (New Ulm) dated April 11, 1995. This agreement allows NSP to replace the existing 4/0 ACSR sections of conductor between the switch structure at the New Ulm North Side Substation Tap and the Fort Ridgely Substation (1.5 miles) with 336 26/7 ACSR.

NSP requests that the Commission accept for filing this agreement effective as of July 31, 1995. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 398, the rate schedule for previously filed agreement between NSP and New Ulm.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Green Mountain Power Corporation

[Docket No. ER95-978-000]

Take notice that on April 28, 1995, Green Mountain Power Corporation (GMP) tendered for filing a revised definition of "Additional Charges" contained in its FERC Electric Tariff, Original Volume No. 2 ("Opportunity Transactions Tariff") to provide expressly for recovery under appropriate circumstances of one mill per kilowatt-hour to compensate for difficult-to-quantify costs. GMP has requested waiver of the Commission's Regulations to the extent necessary to permit the change to become effective as of May 1, 1995.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. York County Energy Partners, L.P.

[Docket No. QF95-229-000]

On April 27, 1995, York County Energy Partners, L.P. (York County) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the technical aspects of York County's cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11865 Filed 5-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-976-000, et al.]

Southern Energy Marketing, Inc., et al., Electric Rate and Corporate Regulation Filings

May 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Energy Marketing, Inc.

[Docket No. ER95-976-000]

Take notice that on April 28, 1995, Southern Energy Marketing, Inc. (SEMI) filed an application with the Federal Energy Regulatory Commission requesting acceptance of SEMI's proposed Rate Schedule No. 1, authorizing market-based rates, waiver of certain Commission Regulations, and the granting of certain blanket approvals. Consistent with these requests, SEMI seeks authority to engage in the business of power marketing and brokering and to sell power at market-based rates.

SEMI is a subsidiary of The Southern Company (Southern), a registered holding company under the Public Utility Holding Company Act of 1935. SEMI is also an associate company of Southern's electric utility operating companies: Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. New England Power Company

[Docket No. ER95-910-000]

Take notice that on May 1, 1995, New England Power Company tendered an amendment to its filing in this docket.

Comment date: May 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of New Mexico

[Docket No. ER95-965-000]

Take notice that on April 27, 1995, Public Service Company of New Mexico (PNM) tendered for filing a Notice of Termination of Service Schedule B (Economy Energy Brokerage) and C (Power Exchange) to the interconnection Agreement PNM and M-S-R Public Power Agency ("M-S-R"). Termination of Service Schedules B and C is to be effective as of April 30, 1995. PNM requests waiver of the applicable requirements.

Copies of the Notice of Termination have been served upon M-S-R and the New Mexico Public Utility Commission.